## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: May 1, 2023 - May 31, 2023

| (R-1) Residential Non-Heating (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | L.D.A.C. <br> Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.5129 | \$1.2836 | \$0.1113 | \$1.9078 |

(R-1) Residential Non-Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) |  | Local Distrib. Adjustment Charge (per Therm) | $\qquad$ |
| \$15.39 | n/a | \$0.5129 | \$1.4795 | \$0.1113 | \$2.1037 |


| -3) Resident | (Excluding | tomers) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | L.D.A.C. <br> Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | $\mathrm{n} / \mathrm{a}$ | \$0.6519 | \$1.2836 | \$0.1113 | \$2.0468 |

## (R-3) Residential Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.6519 | \$1.4795 | \$0.1113 | \$2.2427 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023
(R-4) Residential Heating - Low Income - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.6519 | \$1.2836 | \$0.1113 | \$2.0468 |


| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{gathered} \text { COG } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| \$15.39 | n/a | \$0.6519 | \$1.4795 | \$0.1113 | \$2.2427 |


|  |  |  |  | LDA |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$63.30 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.5088 \\ & \$ 0.3550 \end{aligned}$ | \$1.2839 | \$0.0890 | $\begin{aligned} & \$ 1.8817 \\ & \$ 1.7279 \end{aligned}$ |

* The Cost of Gas for Transportation customers is $\$ 0.0098$ per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 9 0}$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$63.30 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.5088 \\ & \$ 0.3550 \end{aligned}$ | \$1.4795 | \$0.0890 | $\begin{aligned} & \$ 2.0773 \\ & \$ 1.9235 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \end{aligned}$ | Local Distrib. Adjustment | Total |
|  |  |  | Charge | Charge | Cost |
|  |  |  | (per Therm) | (per Therm) | (per Therm) |
| \$189.84 | First 400 | \$0.4634 | 2839 |  | \$1.8363 |
|  | Over 400 | \$0.3212 | 2839 | \$0.0890 | \$1.6941 |

* The Cost of Gas for Transportation customers is $\$ 0.0098$ per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0890$ per therm.

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$189.84 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4634 \\ & \$ 0.3212 \\ & \hline \end{aligned}$ | \$1.4795 | \$0.0890 | $\begin{aligned} & \$ 2.0319 \\ & \$ 1.8897 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.

| (G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$811.98 | n/a | \$0.1441 | \$1.2839 | \$0.0890 | \$1.5170 |
| * The Cost of Gas for Transportation customers is \$0.0098 per therm. |  |  |  |  |  |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$811.98 | n/a | \$0.1441 | \$1.4795 | \$0.0890 | \$1.7126 |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$63.38 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.3070 \\ & \$ 0.2084 \end{aligned}$ | \$1.2833 | \$0.0890 | $\begin{aligned} & \$ 1.6793 \\ & \$ 1.5807 \end{aligned}$ |

* The Cost of Gas for Transportation customers is $\$ 0.0098$ per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0890$ per therm.
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$63.38 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.3070 \\ & \$ 0.2084 \end{aligned}$ | \$1.4795 | \$0.0890 | $\begin{aligned} & \$ 1.8755 \\ & \$ 1.7769 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.


* The Cost of Gas for Transportation customers is \$0.0098 per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) |  | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$189.57 | First 1,000 | \$0.1978 | \$1.4795 | \$0.0890 | \$1.7663 |
|  | Over 1,000 | \$0.1219 |  |  | \$1.6904 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{gathered} \text { COG * } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$838.52 | n/a | \$0.0968 | \$1.2833 | \$0.0890 | \$1.4691 |

* The Cost of Gas for Transportation customers is $\$ 0.0098$ per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$838.52 | n/a | \$0.0968 | \$1.4795 | \$0.0890 | \$1.6653 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.

| Customer Charge (Fixed) |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$839.19 | n/a | \$0.0409 | \$1.2833 | \$0.0890 | \$1.4132 |

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$839.19 | n/a | \$0.0409 | \$1.4795 | \$0.0890 | \$1.6094 |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.6668 | \$1.2836 | \$0.1113 | \$2.0617 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.8475 | \$1.2836 | \$0.1113 | \$2.2424 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.8475 | \$1.2836 | \$0.1113 | \$2.2424 |


|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$82.29 | First 20 | \$0.6614 | \$1.2839 | \$0.0890 | \$2.0343 |
|  | Over 20 | \$0.4614 |  |  | \$1.8343 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$246.78 | First 400 | \$0.6023 | \$1.2839 | \$0.0890 | \$1.9752 |
|  | Over 400 | \$0.4175 |  |  | \$1.7904 |

* The Cost of Gas for Transportation customers is \$0.0098 per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2023 - May 31, 2023

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$82.39 | First 100 | \$0.3992 | \$1.2833 | \$0.0890 | \$1.7715 |
|  | Over 100 | \$0.2710 |  |  | \$1.6433 |

* The Cost of Gas for Transportation customers is $\mathbf{\$ 0 . 0 0 9 8}$ per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$246.43 | First 1,000 | \$0.2572 | \$1.2833 | \$0.0890 | \$1.6295 |
|  | Over 1,000 | \$0.1585 |  |  | \$1.5308 |

* The Cost of Gas for Transportation customers is $\$ 0.0098$ per therm.
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0890$ per therm.

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$1,090.08 | n/a | \$0.1259 | \$1.2833 | \$0.0890 | \$1.4982 |
| * The Cost of Gas for Transportation customers is \$0.0098 per therm. |  |  |  |  |  |
| ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm. |  |  |  |  |  |

(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG * |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$1,090.95 | n/a | \$0.0531 | \$1.2833 | \$0.0890 | \$1.4254 |

[^5]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0890 per therm.

[^3]:    * The Cost of Gas for Transportation customers is $\mathbf{\$ 0 . 0 0 9 8}$ per therm.
    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 9 0}$ per therm.

[^4]:    * The Cost of Gas for Transportation customers is $\$ 0.0098$ per therm.
    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0890$ per therm.

[^5]:    * The Cost of Gas for Transportation customers is $\mathbf{\$ 0 . 0 0 9 8}$ per therm.
    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 9 0}$ per therm.

